

LOUIS GILBERT & ASSOCIATES, INC.

Consulting Geologists

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January 3, 2002

Honorable Philip N. Asprodites
Commissioner of Conservation
P. O. Box 94275
Baton Rouge, LA 70804

Re: Commingling Application
9900' RA SU A
Plan 8 SU B
Tigre Lagoon Commingling
Facility No. 1
(Facility Code 93571)
Tigre Lagoon Field
Vermilion Parish, Louisiana

Dear Sir:

Application is hereby made on behalf of Forest Oil Corporation (Forest) for the calling of a public hearing to request approval for the commingling of production from the 9900' RA SU A, established by Office of Conservation Order No. 192-BB effective August 21, 2001, and from the Plan 8 SU B, established by Office of Conservation Order No. 192-N, effective April 28, 1970, in the Tigre Lagoon Field, Vermilion Parish, Louisiana at the applicant's commingling Facility No. 1 (Facility Code 93571):

1. To grant authority to commingle hydrocarbons produced from current and future wells on the 9900' RA SU A, and the Plan 8 SU B at Forest's Commingling Facility No. 1 (Facility Code 93571), in the Tigre Lagoon Field, Vermilion Parish, Louisiana with those units or leases previously approved for commingling at the Facility by Office of Conservation Order No. 192-4, effective August 19, 1997.

2. To authorize the use of periodic well tests for the measurement and allocation of production to said wells and units.

3. To grant such exceptions to Statewide Order No. 29-D-1 as are required by the proposed procedure and to grant such additional authority and approval that may be needed for such procedure.

4. To grant approval of this commingling facility for the existing leases and units and for future units composed partially or wholly of said existing unit and leases.

5. To consider such other matters as may be pertinent.

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ENGINEERING DIVISION

Forest's Commingling Facility No. 1 (Facility Code 93571) has been previously approved for the commingling and allocation of production for other units and leases in the same manner requested above. Additional authority is herein requested due to the establishment of the 9900' RA SU A, completed in the Forest (LLOG)-Billeaud Planters No. 3 well, (WSN 219887), and the re-establishment of production from the Plan 8 SU B in the recently drilled Forest- E. Broussard Heirs No. 1 well (WSN 225835).

The applicant proposes to commingle production from the subject units and leases at its Commingling Facility No. 1 and will accomplish commingling and allocation in the manner set forth in the narrative explanation and as shown and explained on the exhibits attached hereto and made a part hereof.

It is the opinion of Forest that the commingling of gas and/or liquid hydrocarbons and the use of periodic well tests for allocation of production in the manner proposed will provide reasonably accurate measurement, will not create inequities, and will afford the owner of any interest the opportunity to recover his just and equitable share of production.

Attached hereto and made a part hereof are:

Exhibit A: Narrative explanation of the manner in which commingling will be accomplished;

Exhibit B: Process flow diagram of Commingling Facility No. 1;

Also enclosed is a list of the names and addresses of the Interested Owners, Represented Parties and Interested Parties to whom a notice of the filing of this application will be sent. Pursuant to the Revised Rules of Procedure, such list of parties is being furnished only to the Commissioner of Conservation; however, the list of parties will be provided to any party requesting a copy of it. A reasonable effort was made to ascertain the names and addresses of all Interested Owners, Represented Parties and Interested Parties.

Finally, enclosed is our check on behalf of the applicant in the amount of \$700.00 made payable to the Office of Conservation and representing the required docketing fee.

Very truly yours,

LOUIS GILBERT & ASSOCIATES, INC.

Doffie Ross

Doffie Ross

cc: Mr. Richard Hudson
Lafayette District Manager

Interested Parties, Interested Owners,
Represented Parties (w/plats)

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OIL TANK

OIL TANK

MANIFOLD HAS SUFFICIENT BLOCK VALVES TO ISOLATE SINGLE WELL FLOWSTREAMS TO BULK OR TEST

INCOMING WELLS

Billeaud Planters et al Lease:
SIPH 3 RA SUA; Billeaud Planters #2
Serial No. (219776)
9900 RA SUA; Billeaud Planters #3
Serial No. (219887)

Edmond Dugas et al Lease
S Christ SUA; Edmond Dugas et al #1
Serial No. (220799)
10150 RA SUA; Edmond Dugas et al #1-D
Serial No. (220942)

PLAN 8 SUB; E Broussard Heirs #1
Serial No. (225835)

MANIFOLD

2
H.P. BULK
SEPARATORS

H.P. BULK
METER

2
L.P. BULK
SEPARATORS

L.P. BULK
METER

BULK
HEATER TREATER

FUEL GAS ANY EXCESS
IS VENTED TO OIL TANKS
TO SMALL TO MEASURE

GLYCOL
DEHYDRATOR

COMPRESSOR

H.P. TEST
METER

L.P. TEST
METER

H.P. TEST
SEPARATOR

L.P. TEST
SEPARATOR

TEST
HEATER TREATER

FUEL GAS ANY EXCESS
IS VENTED TO OIL TANKS
TO SMALL TO MEASURE

GAS LIFT
MASTER
METER

SALES CHECK
METER

OFFSIGHT SALES
METER

MEASURING FOC
TIGRE LAGOON CHT
VOLUMES ONLY

LEGEND

— GAS ORIFACE METER
— LIQUID TURBINE METER
— BLOCK VALVE

COMMINGLING FACILITY SCHEMATIC
TIGRE LAGOON FIELD
VERMILION PARISH, LA

EXHIBIT NO. B

FOREST OIL CORPORATION

TIGRE LAGOON CF #1 (93571)

TIGRE LAGOON FIELD

VERMILION PARISH, LA

OIL IS SHIPPED BY TRANSPORT
BARGE SALES VOLUMES ARE
CALCULATED BY TANK STRAPPINGS
AT THE FACILITY/EASE.